

## **Third Taxing District**

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# Third Taxing District of the City of Norwalk Commission Meeting

Monday, June 22, 2020 at 6:30p.m.

Meeting to be Held Via ZOOM and/or Phone Conference

ZOOM: Meeting ID – 962 2910 6959; PW – 133382 OR Phone: 929-205-6099; ID: 962 2910 6959; PW 133382

- 1. Public Comment 15 Minute Limit
- 2. Minutes of Meeting June 8, 2020 Special Meeting A/R (Pgs. 1-4)
- 3. Discussion/Analysis of Financial Statements/Key Performance Indicators (Pgs. 5-11)
- 4. Pension Committee Report (Pgs. 12-13)
- 5. 185 Liberty Square CT DOT Property Acquisition (Pgs. 14-23)
- 6. General Manager's Report
  - Concert Update
  - COVID-19 Update
- 7. Adjourn

#### \*A/R – Action Required/See Attached Motion

Agenda backup material is available at the TTD office, www.ttd.gov and will be available at the meeting.

M:\Shared\ Commission Meeting Information\Agenda 6-22-2020.doc

#### THIRD TAXING DISTRICT

of the City of Norwalk ZOOM/Telephonic Commission Meeting June 8, 2020

ATTENDANCE:

Commissioners: Johnnie Mae Weldon, Chair; Michele Sweeney,

Pamela, Parking; Read Auerbach, Treasurer

STAFF:

Kevin Barber, General Manager

Ron Scofield, District Clerk & Assistant General Manager

**OTHERS:** 

Peter Johnson, CMEEC Ratepayer Representative

The Special Commission Meeting of June 8, 2020 was held via ZOOM and telephonically. All participants could hear and be heard.

#### **CALL TO ORDER**

Commissioner Weldon called the meeting to order at 6:30 p.m. A quorum was present.

#### **PUBLIC COMMENT**

No one from the public was in attendance to comment.

#### **MINUTES OF MEETING**

May 18, 2020 Regular Meeting

- \*\* COMMISSIONER SWEENEY MOVED TO APPROVE THE MINUTES OF MAY 18, 2020 REGULAR MEETING.
- \*\* COMMISSIONER PARKINGTON SECONDED.
- \*\* 2 IN FAVOR: 1 ABSTENTION.
- \*\* THE MOTION PASSED.

Third Taxing District of the City of Norwalk June 8, 2020

## REVIEW AND APPROVAL OF 2020-21 ANNUAL OPERATING & CAPITAL BUDGETS

Mr. Barber presented the budgets to the Commission. The format of the budgets remained the same as last year.

Mr. Barber reviewed the Proposed Operating Budget for FY2020-21 with the Commission and explained line items as necessary. Highlights include:

- Cervalis revenue is up approximately 20%
- Net Ordinary Income (\$88,907) due to a reduction in sales.
- Net Income for FY2020-21 is projected at \$276,033
- 582-00 Sub-Station Expense: Decrease in Sub-Station expense due to required 6-year testing to maintain compliance obligation for Transmission Owners performed last year.
- 903-00 Customer Recordkeeping Expense Other: Increase due to an upgrade of the billing system to a hosted solution.
- 924-00 Commercial Package Insurance: Increase in insurance due to increase in yearly premiums for commercial insurance packages.
- 421-00 Norden Project Income: Norden Project income decreased to more accurately reflect the revenue received.
- 426-10 Distribution to District Fund: Decrease in distribution to the District Fund based on the approved District budget.

Mr. Barber reviewed the Proposed Capital projects with the Commission, as well as the Carryover projects from the current FY2019-20 budget.

Mr. Barber reviewed the Five-Year Operating Budget Forecast, as well as the Five-Year Capital Budget.

Mr. Barber answered all questions from the Commission about the budget.

- \*\* COMMISSIONER PARKINGTON MOVED TO APPROVE THE OPERATING BUDGET AS PRESENTED TO THE COMMISSION FOR THE FISCAL YEAR JULY 1, 2020 TO JUNE 30, 2021.
- \*\* COMMISSIONER SWEENEY SECONDED.
- \*\* THE MOTION PASSED UNANIMOUSLY.
- \*\* COMMISSIONER PARKINGTON MOVED TO APPROVE THE CAPITAL BUDGET AS PRESENTED TO THE COMMISSION FOR THE FISCAL YEAR JULY 1, 2020 TO JUNE 30, 2021.
- \*\* THE MOTION PASSED UNANIMOUSLY.

Third Taxing District of the City of Norwalk June 8, 2020

### **ADJOURNMENT**

- \*\* COMMISSIONER SWEENEY MOVED TO ADJOURN.
- \*\* COMMISSIONER PARKINGTON SECONDED.
- \*\* THE MOTION PASSED UNANIMOUSLY.

The meeting adjourned at 7:22 p.m.

Respectfully submitted,

Cynthia Tenney Executive Assistant Third Taxing District COMMISSIONER (name of Commissioner) MOVED TO APPROVE THE MINUTES OF (date of meeting) SPECIAL COMMISSION MEETING.

OR

COMMISSIONER (name of Commissioner) MOVED TO APPROVE THE MINUTES OF (date of meeting) SPECIAL COMMISSION MEETING AS CORRECTED.

#### Third Taxing District Financial Highlights Jul-May-2020 vs. Jul-May-2019

	Jul-May-20	Jul-May-19	\$ Change	% Change
Total Income	8,479,451	9,052,570	(573,119)	
Total Expense	8,503,080	8,869,761	(366,681)	-4.13%
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Net Ordinary Income	(23,629)	182,809	(206,438)	-113%
Other Income	575,719	947,731	(372,012)	-39%
Other Expense	325,773	313,070	12,703	100%
Net Income before Rate Stabilization	. 226,317	817,470	(591,153)	-72%
Rate Stabilization	(199,516)	(453,893)	254,377	56%
Net Income	26,801	363,577	(336,776)	-93%

#### **CASH BALANCES**

	May-20
ACCTS	
Operating Accounts	2,626,158
Savings	1,302,217
Capital Improvements Fund	2,311,930
Total	\$ 6,240,305
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TTD Outstanding Principal Balance with CMEEC	
Balance as of July 1, 2019	3,439,361
Current Balance	3,301,523
Current Fiscal Year Capital Additions to date	765,454

## Third Taxing District Profit & Loss Budget vs. Actual

July 2019 through May 2020

		CURR	ENT MONTH		YEAR TO DATE				
	May 20	Budget	\$ Over Budget	% of Budget	Jul '19 - May 20	Budget	\$ Over Budget	% of Budget	
Ordinary Income/Expense									
Income									
443-00 · Cervalis Data Center Revenues	24,828.57	19,686.27	5,142.30	26.12%	261,481.84	240,376.09	21,105.75	8.78%	
440-00 · Residential Sales	293,400.29	250,751.60	42,648.69	17.01%	3,546,305.70	3,581,644.76	-35,339.06	-0.99%	
442-01 · Large Commercial Sales	57,467.77	69,647.24	-12,179.47	-17.49%	779,691.88	964,077.74	-184,385.86	-19.13%	
442-02 · Small Commercial Sales	167,901.73	184,666.98	-16,765.25	-9.08%	2,286,471.03	2,421,362.36	-134,891.33	-5.57%	
445-01 · Water Pollutn Contrl Pint Sales	75,107.40	81,237.10	-6,129.70	-7.55%	881,830.55	943,190.52	-61,359.97	-6.51%	
445-02 · Flat Rate	8,566.39	8,382.54	183.85	2.19%	86,491.61	86,894.28	-402.67	-0.46%	
451-00 · Miscellaneous Service Revenue	275.00	1,031.19	-756.19	-73.33%	12,123.65	10,667.32	1,456.33	13.65%	
557-00 · Purchased Power Adjustment	49,312.08	49,010.09	301.99	0.01	625,054.95	705,343.12	-80,288.17	-11.38%	
Total Income	676,859.23	664,413.01	12,446.22	1.87%	8,479,451.21	8,953,556.19	-474,104.98	-5.3%	
Cost of Goods Sold									
555-00 · Electrical Power Purchased	335,469.97	346,000.00	10,530.03	3.04%	4,449,020.97	4,476,480.00	27,459.03	0.61%	
Total COGS	335,469.97	346,000.00	10,530.03	3.04%	4,449,020.97	4,476,480.00	27,459.03	0.61%	
Gross Profit	341,389.26	318,413.01	22,976.25	7.22%	4,030,430.24	4,477,076.19	-446,645.95	-9.98%	
Expense									
904-00 · Substation	12,430.72	15,149.99	2,719.27	17.95%	161,837.12	166,650.01	4,812.89	2.89%	
403-00 · Depreciation Expense	71,663.00	71,667.00	4.00	0.01%	788,293.00	788,333.00	40.00	0.01%	
408-00 · Taxes	518.05	1,151.54	633.49	55.01%	302,771.86	293,916.91	-8,854.95	-3.01%	
540-00 · Other Power Generation Expense	3,173.78	11,500.00	8,326.22	72.4%	77,958.88	126,500.00	48,541.12	38.37%	
580-00 · Distribution Expenses	6,557.99	21,541.66	14,983.67	69.56%	205,012.65	236,958.34	31,945.69	13.48%	
590-00 · Maintenance Expenses	35,771.96	51,345.00	15,573.04	30.33%	474,269.43	564,795.00	90,525.57	16.03%	
900-00 · Customer Accounts & Service	23,442.86	29,297.92	5,855.06	19.98%	340,996.63	322,277.08	-18,719.55	-5.81%	
909-00 · Conservation Expenses									
920-00 · Administrative Expenses	161,923.47	190,402.10	28,478.63	14.96%	1,702,919.09	2,094,422.90	391,503.81	18.69%	
Total Expense	315,481.83	392,055.21	76,573.38	19.53%	4,054,058.66	4,593,853.24	539,794.58	11.75%	
Net Ordinary Income	25,907.43	-73,642.20	99,549.63	-135.18%	-23,628.42	-116,777.05	93,148.63	-79.77%	
Other Income/Expense									
Other Income									
418-00 · Dividends	5,683.97	4,166.67	1,517.30	36.42%	69,320.41	45,833.33	23,487.08	51.24%	
419-00 · Interest Income	1,260.00	625.00	635.00	101.6%	13,157.01	6,875.00	6,282.01	91.37%	
420-00 · Gain/(Loss) on Investments	76,790.48	2,500.00	74,290.48	2,971.62%	-63,915.91	27,500.00	-91,415.91	-332.42%	
421-00 · Norden Project Income	44,037.70	50,000.00	-5,962.30	-11.92%	499,271.84	550,000.00	-50,728.16	-9.22%	
423-00 · Gain/(Loss) from Sale of FA	0.00	583.33	-583.33	-100.0%	1,781.25	6,416.67	-4,635.42	-72.24%	
424-00 · Energy Conservation Fund Income	9,487.61	12,083.33	-2,595.72	-21.48%	36,292.61	132,916.67	-96,624.06	-72.7%	
425-00 · Miscellaneous Income	0.00	3,166.67	-3,166.67	-100.0%	19,811.77	34,833.33	-15,021.56	-43.12%	
Total Other Income	137,259.76	73,125.00	64,134.76	87.71%	575,718.98	804,375.00	-228,656.02	-28.43%	
Other Expense									
426-30 · PERSON TO PERSON	0.00	0.00	0.00	0.0%	20,000.00	20,000.00	0.00	0.0%	
426-10 · Distribution to "District Fund"	0.00	0.00	0.00	0.0%	305,773.00	305,773.00	0.00	0.0%	
990-00 · Miscellaneous items	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
999-00 · Miscellaneous Unknown	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
Total Other Expense	0.00	0.00	0.00	0.0%	325,773.00	325,773.00	0.00	0.0%	
Net Other Income	137,259.76	73,125.00	64,134.76	87.71%	249,945.98	478,602.00	-228,656.02	-47.78%	
let Income	163,167.19	-517.20	163,684.39	31,648.18%	226,317.56	361,824.95	-135,507.39	-37.45%	

## **TTD District Fund** Profit & Loss Budget vs. Actual July 2019 through May 2020

**CURRENT MONTH** 

YEAR TO DATE

	May 20	Budget	\$ Over Budget	% of Budget	Jul '19 - May 20	Budget	\$ Over Budget	% of Budget
Ordinary Income/Expense								
Income								
980-02 · INTEREST INCOME	25.00	27.08	-2.08	-7.68%	275.13	297.92	-22.79	-7.65%
980-05 · FIRE HOUSE RENT	0.00	0.00	0.00	0.0%	44,052.00	44,052.00	0.00	0.0%
980-10 · FUNDING FROM ELECTRIC	0.00	0.00	0.00	0.0%	305,773.00	305,773.00	0.00	0.0%
Total Income	25.00	27.08	-2.08	-7.68%	350,100.13	350,122.92	-22.79	-0.01%
Expense								
980-12 · FEES- COMISSIONERS	0.00	0.00	0.00	0.0%	7,875.00	7,875.00	0.00	0.0%
980-14 · FEES-CLERKS	0.00	0.00	0.00	0.0%	1,350.00	1,350.00	0.00	0.0%
980-16 · FEES-TREASURER	0.00	0.00	0.00	0.0%	1,350.00	1,350.00	0.00	0.0%
980-17 · Fees - Rate Payer Rep	0.00	0.00	0.00	0.0%	1,350.00	1,350.00	0.00	0.0%
980-19 · PAYROLL EXPENSES	0.00	0.00	0.00	0.0%	1,058.78	975.00	-83.78	-8.59%
980-20 · PARKS MAINTENANCE	1,386.25	2,166.67	780.42	36.02%	22,914.58	23,833.33	918.75	3.85%
980-30 · EAST NORWALK CEMETERY ASS'N	123.00	1,970.83	1,847.83	93.76%	25,655.36	28,179.17	2,523.81	8.96%
980-34 · Library - Master Plan	0.00	500.00	500.00	100.0%	0.00	5,500.00	5,500.00	100.0%
980-35 · EAST NORWALK IMP ASSOC LIBRARY	143.48	666.67	523.19	78.48%	182,971.16	184,833.33	1,862.17	1.01%
980-40 · CHRISTMAS TREE LIGHTING	0.00	0.00	0.00	0.0%	3,815.65	6,800.00	2,984.35	43.89%
980-45 · FIREHOUSE EXPENSES	0.00	1,833.34	1,833.34	100.0%	785.00	20,166.66	19,381.66	96.11%
980-55 · CONCERTS IN THE PARK	0.00	0.00	0.00	0.0%	26,020.00	35,640.00	9,620.00	26.99%
980-70 · ANNUAL MEETING EXPENSES	0.00	0.00	0.00	0.0%	2,789.20	6,000.00	3,210.80	53.51%
980-90 · CONTINGENCY EXPENSES	0.00	2,500.00	2,500.00	100.0%	0.00	27,500.00	27,500.00	100.0%
980-95 · Other District Services	0.00	181.81	181.81	100.0%	9,200.00	9,818.19	618.19	6.3%
Total Expense	1,652.73	9,819.32	8,166.59	83.17%	287,134.73	361,170.68	74,035.95	20.5%
Net Ordinary Income	-1,627.73	-9,792.24	8,164.51	83.38%	62,965.40	-11,047.76	74,013.16	669.94%
et Income	-1,627.73	-9,792.24	8,164.51	83.38%	62,965.40	-35,198.77	98,164.17	278.89%

## THIRD TAXING DISTRICT KEY PERFORMANCE INDICATORS (KPI'S)

May

			iviay			
		Formula	2020	2019	Industry Average (Bandwidth)	Comments
) OPER.	ATING RATIO - This ratio measures the proportion of					
a.	Operating Ratio - without Change in Rate Stabilization Fund	Total Operating Expenses / Total Operating Revenues	100.28%	97.98%	95-105%	Calculation is based on the CMEEC billable rate that is set by TTD
b.	Operating Ratio - with Change in Rate Stabilization Fund	Total Operating Expenses + Change in RSF / Total Operating Revenues	102.63%	102.99%	95-105%	Reflects the true total operating expenses by including the change (+/-) in the rate stabilization fund.
) POWE	R SUPPLY EXPENSE RATIO - This ratio measures	the proportion of the total opera	iting expenses t	hat is for power suppl	y (purchased power)	
2) a.	Power Supply Expense Ratio - without Change in Rate Stabiliztaion Fund	Purchased Power / Total Operating Expenses	52.32%	54.01%	65% - 70%	Calculation is based on the CMEEC billable rate that is set by TTD
b.	Power Supply Expense Ratio - with Change in Rate Stabiliztaion Fund	Purchased Power + Change in RSF / Total Operating Expenses	54.67%	59.13%	65% - 70%	Reflects the true total operating expenses by including the change (+/-) in the rate stabilization fund.
3) OUTS	TANDING RECEIVABLES - Total amount of outstan	ding receivables greater than 90	0 days past due			
a.	Outstanding Receivables - Dollars	Total (\$) Outstanding Receivables > 90 days	\$39,964	\$32,400		Indicates if TTD is doing an adequate job of collecting pasdue receivables
b.	Percentange of total receivables	Receivables > 90 days past due / total receivables	5.27%	4.89%		Indicates the percentage of receivables that is greater tha 90 days past due
) RATE	OF RETURN - Year to Date (YTD) Net income divid	ed by audited Net Book Value o	f Assets			
	Actual Rate of Return on Rate Base	AUTHORIZED BY STATE STATUTE	0.0%	2.9%	Varies by state 5 - 8 %	Rate of Return authorized by State statute
) RATE	STABILIZATION FUND - this index lists the balance	e of the rate stabilization fund he	ld for TTD at Cl	MEEC		
	Rate Stabilization Fund balance	RSF Balance	\$3,770,821	\$ 3,673,839	\$2.75MM -\$3.0MM	Commission approved the target balance, which is based a RSF balance of cover 6 months of power bills
7) ENER	RGY LOSS % - This ratio measures how much energy	v is lost in the utitlity's electrical s	system and is a	n indicator of the effici	ency of the electrical	system.
	Energy Loss %	Total Energy Loses/Total Sources of Energy	5.10%	5.53%	2.5% - 6%	This ratio is calculated on a 12 month rolling average of electricy purchased compared to energy sold to custome

#### East Norwalk - PCA Calculation

Power Cost Adjustment Calculation

6 Month Rolling Average (starting January 2014)

Yellow indicates Forecast

Orange indicates data is from the preliminary CMEEC monthly bill, numbers will change when the "true up" numbers are available from CMEEC Green indicates the final numbers have been entered for the month. Colors will change when actual numbers are received.

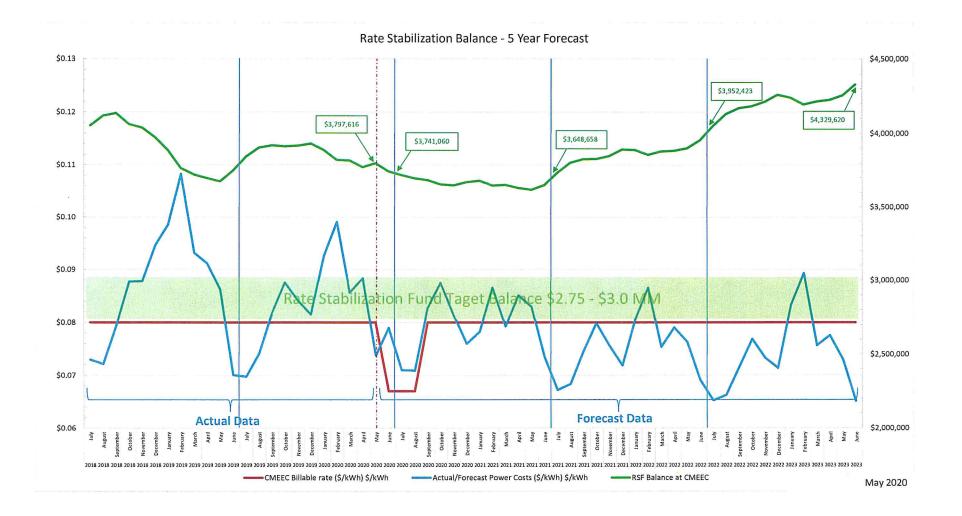
			2019 July	2019 August	2019 September	2019 October	2019 November	2019 December	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June
	Total Energy	kWh	outy	August	Coptember	October	NOVELIBEI	December	Danuary	Columny	maten	Арш	indy	ounc
	CMEEC Billable rate (\$/kWh)	\$/kWh	0.08000	0.08000	0.08000	0.08000	0.08000	0.08000	0.08000	0.08000	0.08000	0.08000	0.08000	0.06700
h	Grand Total (Actual) Purchased Power Costs	\$	\$ 468,429	\$ 434,499	\$ 371,651	\$ 349,434	\$ 379,753	\$ 439,144	\$ 480,816	\$ 465,282	\$ 385,052	383,395	\$ 314,015	\$ 374,182
İ	(Sum of current and previous 5 months)	\$	2,566,035	2,453,066	2,355,558	2,337,972	2,340,901	2,442,910	2,455,296	2,486,080	2,499,481	2,533,442	2,516,704	2,402,743
j	kWh's Purchased	kWh					9898-0							
I	Total Purchased Power kWh Units	kWh	6,719,686	5,864,470	4,546,195	3,991,704	4,512,269	5,388,270	5,192,395	4,697,924	4,496,172	4,340,418	4,260,072	4,740,679
m	(Sum of current and previous 5 months)	kWh	30,021,522	30,829,487	30,340,703	30,306,306	30,449,847	31,022,594	29,495,303	28,328,757	28,278,734	28,627,448	28,375,251	27,727,660
	Actual/Forecast Power Costs (\$/kWh)	\$/kWh	0.06971	0.07409	0.08175	0.08754	0.08416	0.0815	0.0926	0.09904	0.08564	0.08833	0.07371	0.07893
n	Power (Actual) Supply Costs @ Retail	\$	0.0903	0.0840	0.0820	0.0815	0.0812	0.0832	0.0879	0.0927	0.0933	0.0935	0.0937	0.0915
0	Base Fuel Cost	\$	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958
р	Loss Factor	%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%
q	Calculated PCA	\$	(0.0055)	(0.0118)	(0.0138)	(0.0143)	(0.0146)	(0.0126)	(0.0079)	(0.0031)	(0.0025)	(0.0023)	(0.0021)	(0.0043)
r	Actual PCA Implemented	\$	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	0.0130	\$ 0.0130	\$ 0.0130
s	Total System Retail Sales (kWh's)	kWh	5,389,759	6,481,248	5,226,901	3,764,083	4,008,705	3,965,248	5,705,665	4,864,330	3,890,014	4,150,761	4,021,508	4,475,201
t	Base PCA Revenue	\$	516,339	620,904	500,737	360,599	384,034	379,871	546,603	466,003	372,663	397,643	385,260	428,724
u	Fuel Factor Revenue	\$	70,067	84,256	67,950	48,933	52,113	51,548	74,174	63,236	50,570	53,960	52,280	58,178
٧	Total Revenues through PCA	\$	586,406	705,160	568,687	409,532	436,147	431,419	620,776	529,239	423,234	451,603	437,540	486,902
w	Difference of Collection vs Expense	\$	\$ 6,763,569	\$ 7,034,231	\$ 7,231,266	\$ 7,291,364	\$ 7,347,759	\$ 7,340,034	\$ 7,479,994	\$ 7,543,951	\$ 7,582,133	7,650,340	\$ 7,773,865	\$ 7,886,585
	Over collect / (Under Collect) in each month		\$117,976.47	\$270,661.15	\$197,035.39	\$60,098.45	\$56,394.53	(\$7,725.04)	\$139,960.56	\$63,956.70	\$38,181.36	\$68,207.37	\$123,524.75	\$112,720.05
	RSF Balance at CMEEC		3,842,752.00	3,902,439.00	3,917,760.00	3,910,981.00	3,914,820.00	3,929,448.00	3,886,661.00	3,819,573.00	3,815,803.00	3,770,821.00	3,797,616.85	3,741,060.55
	Diff between Billed Rate and Actual Cost	\$	0.01029	0.00591	(0.00175)	(0.00754)	(0.00416)	(0.00150)	(0.01260)	(0.01904)	(0.00564)	(0.00833)	0.00629	(0.01193)
	Affect on RSF - by Month	\$	69,145.57	34,659.02	(7,955.84)	(30,097.45)	(18,771.04)	(8,082.41)	(65,424.18)	(89,448.47)	(25,358.41)	(36,155.68)	26,795.85	(56,556.30)
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#### East Norwalk - PCA Calculation

Power Cost Adjustment Calculation

6 Month Rolling Average (starting January 2014)

			2020	2020	2020	2020	2020	2020	2021	2021	2021	2021	2021	2021
	Total Energy	Le\A/In	July	August	September	October	November	December	January	February	March	April	May	June
	Total Energy CMEEC Billable rate (\$/kWh)	kWh \$/kWh	0.06700	0.06700	0.08000	0.08000	0.00000	0.08000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	CIVILLE C BINADIE PALE (\$7KVVII)	Φ/KVVII	0.06700	0.06700	0.08000	0.080,0	0.08000	0.08000	0.08000	0.08000	0.08000	0.08000	0.08000	0.08000
h	Grand Total (Actual) Purchased Power Costs	\$	\$ 437,783	\$ 403,176	\$ 375,797	343,492	\$ 352,011	\$ 392,771	\$ 451,158	\$ 429,243	\$ 398,495	\$ 349,659	\$ 355,880	\$ 362,933
į	(Sum of current and previous 5 months)	\$	2,359,710	2,297,604	2,288,348	2,248,445	2,286,441	2,305,030	2,318,405	2,344,472	2,367,171	2,373,338	2,377,206	2,347,368
j	kWh's Purchased	kWh												
ı	Total Purchased Power kWh Units	kWh	6,171,168	5,688,152	4,545,748	3,926,965	4,325,527	5,170,757	5,767,076	4,958,909	5,028,968	4,109,763	4,290,810	4,943,239
m	(Sum of current and previous 5 months)	kWh	28,706,433	29,696,661	29,746,238	29,332,784	29,398,239	29,828,317	29,424,225	28,694,983	29,178,202	29,361,000	29,326,283	29,098,766
	Actual/Forecast Power Costs (\$/kWh)	\$/kWh	0.07094	0.07088	0.08267	0.08747	0.08138	0.07596	0.07823	0.08656	0.07924	0.08508	0.08294	0.07342
n	Power (Actual) Supply Costs @ Retail	\$	0.0868	0.0817	0.0812	0.0809	0.0821	0.0816	0.0832	0.0863	0.0857	0.0854	0.0856	0.0852
0	Base Fuel Cost	\$	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958	0.0958
р	Loss Factor	%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%
q	Calculated PCA	\$	(0.0090)	(0.0141)	(0.0146)	(0.0149)	(0.0137)	(0.0142)	(0.0126)	(0.0095)	(0.0101)	(0.0104)	(0.0102)	(0.0106)
r	Actual PCA Implemented	\$	\$ 0.0130	\$ 0.0130	\$ 0.0130	0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130	\$ 0.0130
s	Total System Retail Sales (kWh's)	kWh	5,825,582	5,369,616	4,291,187	3,707,055	4,083,297	4,881,194	5,444,120	4,681,210	4,747,346	3,879,616	4,050,525	4,666,418
t	Base PCA Revenue	\$	558,091	514,409	411,096	355,136	391,180	467,618	521,547	448,460	454,796	371,667	388,040	447,043
u	Fuel Factor Revenue	\$	75,733	69,805	55,785	48,192	53,083	63,456	70,774	60,856	61,715	50,435	52,657	60,663
٧	Total Revenues through PCA	\$	633,823	584,214	466,881	403,328	444,263	531,074	592,320	509,316	516,511	422,102	440,697	507,706
W	Difference of Collection vs Expense	\$	\$ 8,082,625	\$ 8,263,663	\$ 8,354,748	8,414,584	\$ 8,506,835	\$ 8,645,138	\$ 8,786,300	\$ 8,866,372	\$ 8,984,388	\$ 9,056,832	\$ 9,141,649	\$ 9,286,423
	Over collect / (Under Collect) in each month		\$196,040.69	\$181,037.99	\$91,084.12	\$59,835.97	\$92,251.33	\$138,303.23	\$141,161.87	\$80,072.46	\$118,015.80	\$72,443.60	\$84,817.33	\$144,773.67
	RSF Balance at CMEEC		3,716,746.15	3,694,676.12	3,682,538.97	3,653,204.54	3,647,235.31	3,668,125.17	3,678,332.90	3,645,802.45	3,649,624.47	3,628,746.87	3,616,131.89	3,648,658.40
	Diff between Billed Rate and Actual Cost	\$	(0.00394)	(0.00388)	(0.00267)	(0.00747)	(0.00138)	0.00404	0.00177	(0.00656)	0.00076	(0.00508)	(0.00294)	0.00658
	Affect on RSF - by Month	\$	(24,314.40)	(22,070.03)	(12,137.15)	(29,334.43)	(5,969.23)	20,889.86	10,207.73	(32,530.45)	3,822.02	(20,877.60)	(12,614.98)	32,526.51





## **Third Taxing District**

2 Second Street East Norwalk, CT 06855

Tel: (203) 866-9271 Fax: (203) 866-9856

### Memorandum

To:

From:

Kevin Barber – General Manager

Date:

June 16, 2020

Subject:

TTD Pension Committee Report – May 12, 2020

The TTD Pension Committee met on May 12, 2020, to have a follow up review of the pension fund with Hooker and Holcombe, TTD's Pension Fund Managers.

Please see the attached minutes from the meeting.

This pension committee meeting was in addition to our bi-annual meetings due to the recent changes in the financial markets due to the COVID-19 pandemic.

Ron Scofield and I will address any questions you have at the Commission Meeting.

#### Third Taxing District Pension Committee May 12, 2020

Attendance: Kevin Barber, Chairman; Ron Scofield, Secretary;

Tricia Dennison, Committee Member

Others:

Art Meisner, Hooker & Holcombe

Stuart Herskowitz, Hooker & Holcombe

Chairman Barber called the meeting to order at 1:10 p.m.

Art Meisner gave a review of the first quarter. As a result of the COVID-19 pandemic, he said he expects the market to fluctuate over the next few weeks. Our portfolio was down 14.34% as of March 31, 2020. Our portfolio is operating just as it should be in this kind of market, but we can anticipate ups and downs for the near future.

Art suggested that we meet again for an update by the end of July. They will be in touch with us to arrange that meeting by the end of June.

As there was no further discussion, Chairman Barber entertained a motion to adjourn. Tricia Dennison moved to adjourn. Ron Scofield seconded. The meeting adjourned at 1:45 p.m.

Respectfully submitted,

Ron Scofield Secretary



## **Third Taxing District**

2 Second Street East Norwalk, CT 06855

Tel: (203) 866-9271 Fax: (203) 866-9856

### Memorandum

**To:** TTD Commissioners

From: Kevin Barber – General Manager

**Date**: June 18, 2020

**Subject**: Property Acquisition – 185 Liberty Square

On May 12, 2020, the Third Taxing District was officially notified by the State of Connecticut Department of Transportation (DOT) of their decision to acquire property for the Walk Bridge Project.

The property the State is acquiring is for the following purposes:

- Mitigation Easements. Easement for compensatory wetland mitigation of invasive species. Area consists of two locations totaling 3,799 sq. ft. along the property line mean high water line. These two sections are in the "Vegetated Area" along the water line, highlighted in the color peach on the attached map.
- Defined Access Easement. Easement for the purpose of access from Goldstein Place to wetland mitigation easement. Area consists of two strips of property to provide access to the two mitigation areas totaling 1,556 sq. ft. Highlighted in yellow on the attached map.

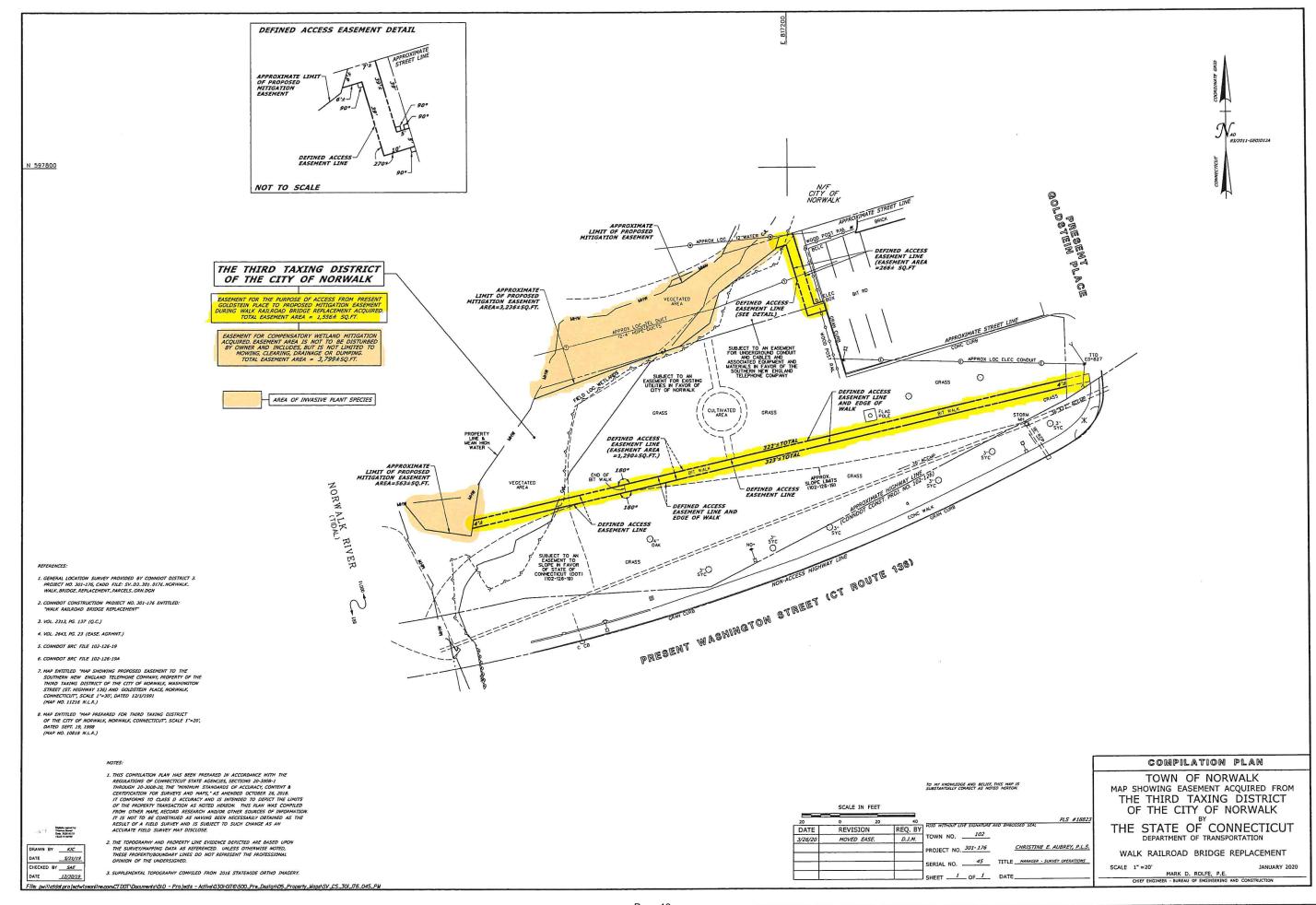
See the attached map provided by DOT for details.

The State of CT is offering \$5,100 in compensation for the easements listed above. Also attached is the information provided by the DOT. Also attached is copy of the deed for the property when the District took ownership from the City of Norwalk in 1989. The deed does place a restriction on the property by requiring the parcel to be maintained as open space in perpetuity for the general public. The acquisition of the mitigation and defined access easements will not affect this deed restriction.

The question before the Commission is whether to accept the offer from the state of \$5,100 for the property easements.

After reviewing the property information and the offer presented by the state, it is staff's recommendation to accept the offer. The easements being sought by the State of Connecticut do not place a burden on the District or its ownership and maintenance of the property.

I would be happy to address and questions or concerns that you may have at Monday's meeting.





## STATE OF CONNECTICUT

#### DEPARTMENT OF TRANSPORTATION



2800 BERLIN TURNPIKE, P.O. BOX 317546 NEWINGTON, CONNECTICUT 06131-7546

Phone: (860-594-2476)

May 7, 2020

**CERTIFIED MAIL** 

The Third Taxing District of the City of Norwalk 2 Second Street Norwalk, CT 06855

Dear Sir or Madam:

Subject: File No.: 301-176-045

Owner(s): The Third Taxing District of the City of Norwalk

Town: Norwalk

The State of Connecticut Department of Transportation (Department) is now acquiring property for the Project known as Walk Railroad Bridge Replacement. In connection therewith, we enclose our revised map dated January, 2020 detailing the proposed acquisition.

The State's offer of compensation, as evidenced by the enclosed offer letter, is \$5,100.00. This offer is based upon an appraisal prepared by the Division of Rights of Way.

As is standard of real estate acquisitions of this type, the conveyance of "good and sufficient title" is required from the owners of record. Should the Department's title examination of your property reflect encumbrances that prohibit the transfer of adequate title, your assistance will be required. In this regard, a copy of our title reports cover page is enclosed for your review and comment.

If the offer is acceptable, please execute the enclosed acceptance agreement and W-9 form and return them to my attention. You may keep the page marked "duplicate copy" for your records. Oral representations or promises made during the negotiation process are not binding on the Department.

I am available to meet with you to review the offer, the construction plans, and answer any questions you may have. Please contact me at the above telephone number or address no later than June 8, 2020.

Very truly yours,

Colin B. McDonald

Acquisition/Relocation Section

Division of Rights of Way

Enclosures



### STATE OF CONNECTICUT

#### DEPARTMENT OF TRANSPORTATION



2800 BERLIN TURNPIKE, P.O. BOX 317546 NEWINGTON, CONNECTICUT 06131-7546

Phone:

(860) 594-2476

OWNER: The Third Taxing District

of the City of Norwalk

ADDRESS: 185 Liberty Square (A portion Of)

PROPERTY FILE NO. 301-176-045

TOWN: Norwalk

Pursuant to Connecticut General Statute(s) and as required for the project known as Walk Railroad Bridge Replacement, the Commissioner of Transportation finds it necessary to acquire from you the following property rights as described on the attached revised map dated January 2020.

Compensation payable to you for the proposed acquisition and all legal damages to any remainder is as follows:

Value of Defined Access Easements

\$2,801.00

Value of Mitigation Easements

\$2,280.00

Total Compensation

\$5,100.00 (RD)

The above represents an offer of just compensation for the property rights as developed by the Division of Rights of Way. Should you wish to accept this offer, please review and execute page two of this offer letter.

If you have any questions regarding this matter, please contact Colin B. McDonald at the telephone number or address shown above.

Very truly yours.

James I. Mason

Transportation Principal Property Agent Connecticut Department of Transportation

Attachment: Taking Map

## STATE OF CONNECTICUT DEPARTMENT OF TRANSPORTATION

Property File No.: 301-176-045

Owner Name: The Third Taxing District of the City of Norwalk

#### Acceptance Agreement

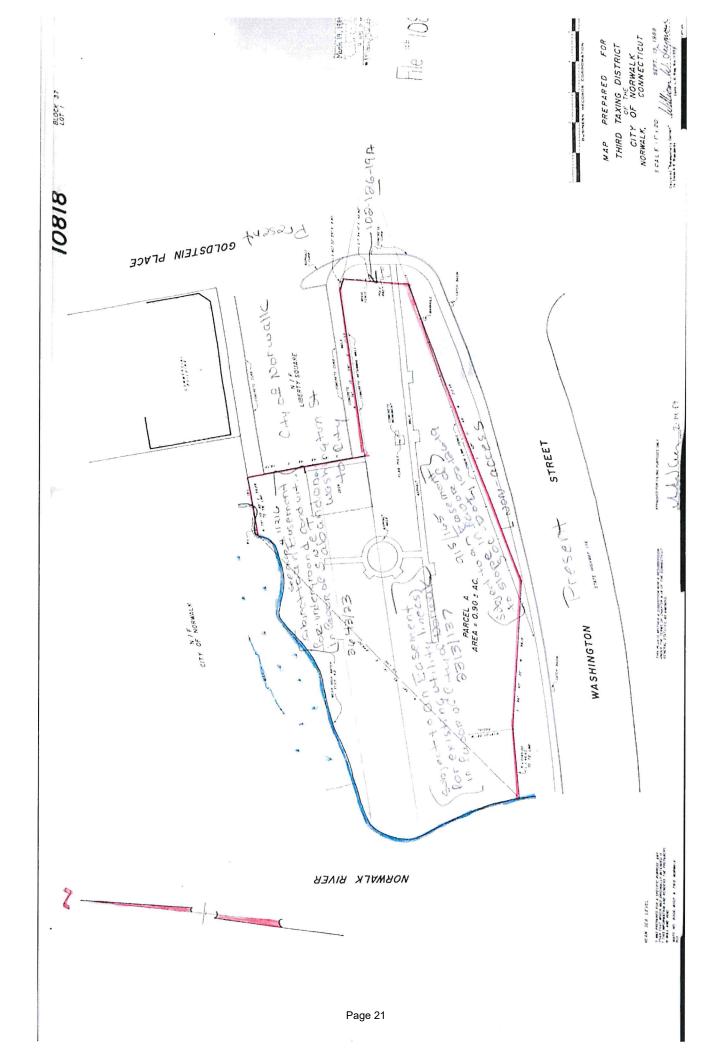
It is understood that you agree to the State's offer in the amount of \$5,100.00. The following shall apply:

- The above award is in full settlement for all real property rights acquired and constitutes a full and final payment for any and all loss of value caused by this acquisition.
- This acquisition is in accordance with C.G.S. Sec.13a-73(c), 13b-36(a) & 13a-79; as applicable.
- This agreement is subject to final approval(s) in accordance with C.G.S. Sec. 13a-73(h)
- Pending the delivery of good and sufficient title, an Immediate Right of Entry is hereby granted to the State of Connecticut, and/or its agents to proceed with the construction of the subject project.
- Payment(s) will be made by check issued from the Treasurer of the State of Connecticut to the property owner and/or mortgagee (if applicable) at the time of closing.
- The owner agrees to assist in the securing of good and sufficient title and agrees to convey the same by instrument prepared by the Department.

	,										
Owner's	Legal Signat	ure	D	ate	Owner's	Legal Signat	ure	Date			
James I.	Mason, Trans	sportation Princ	ipal Property Agent D	ate	State Pro	perties Revie	w Board	Date			
FOR INTER	RNAL USE O	NLY						revised: 1	1/01/17		
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#### STATE OF CONNECTICUT DEPARTMENT OF TRANSPORTATION BUREAU OF ENGINEERING AND HIGHWAY OPERATIONS

LOCATION OF PROPERTY	5 Rt. 1360	TITLE REPORT	ROJECT#	301-	176	114
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Ded Restriction-Constitution Park

### VOL 2313 PAGE 137

02993

KNOW YE, that the CITY OF NORWALK, a municipal corporation located in the County of Fairfield and State of Connecticut, acting herein by Frank J. Esposito, Ita Mayor, duly authorized, herein designated as the Releasor, for the consideration of One (1) Dollar and other value received to Releasor's full satisfaction from THE THIRD TAXING DISTRICT OF THE CITY OF NORWALK, a municipal corporation located in the Town of Norwalk, County of Fairfield and State of Connecticut, with an office located at 2 Second Street, Norwalk, Connecticut, herein designated as the Releasoe, does by these presents remise, release and forever QUIT-CLAIM unto the said Releasoe and to the Releasoe's successors and assigns forever, all the right, title interest, claim and demand whatsoever as the said Releasor has or ought to have in or to:

ALL THAT CERTAIN piece, parcel or tract of land located in the Town of Norwalk, County of Fairfield and State of Connecticut, shown and designated as "PARCEL A AREA = 0.90" AC.", on that certain map entitled, "Map Prepared For Third Taxing District Of The City of Norwalk Norwalk, Connecticut", Scale: l" = 20", Sept. 19, 1988, prepared by William W. Seymour and Associates, P.C., Land Surveyors, and certified "Substantially Correct" to Class A-2 Standards by William W. Seymour, Conn. L. S. Reg. No. 11352. Said map is on file in the office of the Town Clerk of the Town of Norwalk as Map No. 10fl? to which reference may be had for a more particular description of said parcel.

Said premises are further identified as District 3, Block 1, Lot 18, on the Tax Assessor's maps.

RESERVING to the Releasor easements for any and all existing utility lines and equipment and the right to obtain, at no cost to the Releasor, utility easements needed in the future on said parcel, and the right to enter on the property to complete construction of the Norwalk River Bikeway/Linear Park.

Said premises are conveyed subject to the following conditions imposed by the Planning and Zoning Commission on December 17, 1986:

l. The Releasee covenants and agrees that the parcel will be maintained as open space in perpetuity for the general public.

No. Conveyance Tax Received

Coda # Mouse O. Kacara

Town Clerk of Harwalk

- 2. The parcel conveyed shall be maintained by the Releases.
- 3. The Planning and Zoning Commissions shall review site plans before any proposed construction begins, as required by the Connecticut Coastal Management Act.
- 4. In the event that the property is not maintained as public recreation areas and open space, it shall revert to the Releasor, its successors and assigns forever, and promptly upon written demand to the Releasoe, its successors and assigns, the property shall be reconveyed at no cost to the Releasor.

TO HAVE AND TO HOLD the premises hereby remised, released and quit-claimed with all the appurtenances unto the said Releasee and to the Releasee's successors and assigns forever, so that neither the Releaser nor the Releaser's successors or assigns nor any other person claiming under or through the Releaser shall hereafter have any claim, right or title in or to the premises or any part thereof, but therefrom the Releaser and they are by these presents forever barred and excluded.

IN WITNESS WHEREOF, the Releasor has caused these presents to be signed and its seal affixed, this 14th day of March, 1989.

Signed, Sealed and Delivered in the Presence of:

CITY OF NORWALK

Jan H. Mulligan Jan H. Mulligan Ugaes M. Brien

Agnes M. Brien

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STATE OF CONNECTICUT, COUNTY OF FAIRFIELD )ss. Norwalk

The foregoing instrument was acknowledged before me this 14th day of March, 1989, by FRANK J. ESPOSITO, MAYOR OF THE CITY OF NORWALK.

Jean H. Mulligan

Jean H. Mulligan

Motory Fubile 7

Notary Mubl

OFFICE OF CORPORATION COUNSEL NORWALK, CONNECTICUT 01854

Received for Record March 14,

A. D. 1989

at 4146 P. M. and recorded by